Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum **Products, January-September 1998**

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 92,720	_	51,201	15,857	-30,202	-705	0	130,147	135	0	12,079
Natural Gas Liquids and LRGs Pentanes Plus Liquefied Petroleum Gases Ethane/Ethylene	39,307 7,186 32,121 11,251	1,998 — 1,998 3	2,858 1,124 1,734 0	_ _ _	-35,020 -3,851 -31,169 -13,374	132 -28 160 -12	<u>-</u> - -	4,147 1,409 2,738 0	45 40 6 0	4,819 3,038 1,780 -2,108	1,502 199 1,303 201
Propane/Propylene Normal Butane/Butylene Isobutane/Isobutylene	12,946	2,373 75 -453	1,171 562 1	_ _ _	-11,015 -4,096 -2,684	75 34 63	_ _ _	0 1,681 1,057	6 0 0	5,394 -100 -1,406	564 340 198
Other Liquids Other Hydrocarbons/Oxygenates Unfinished Oils Motor Gasoline Blend. Comp Aviation Gasoline Blend. Comp		_ _ _ _	0 0 0 0	_ _ _ _	0 0 0 0	207 149 144 -86 0	_ _ _ _	1,886 535 -78 1,429 0	0 0 0 0	-66 0 -66 0	4,596 401 2,365 1,830 0
Finished Petroleum Products Finished Motor Gasoline Reformulated Oxygenated Other Finished Aviation Gasoline Jet Fuel Naphtha-Type Kerosene-Type Kerosene Distillate Fuel Oil 0.05 percent sulfur and under Greater than 0.05 percent sulfur Residual Fuel Oil Petrochemical Feedstocks e Special Naphthas Lubricants Waxes Petroleum Coke Asphalt and Road Oil Still Gas Miscellaneous Products	9,507 -9,900 	138,780 68,354 0 3,062 65,292 125 6,307 0 6,307 539 37,459 30,586 6,873 3,386 153 0 0 662 4,452 11,364 5,474 5,05	1,609 162 0 0 162 1 0 0 0 1,376 473 903 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		13,955 3,139 0 61 3,078 116 8,071 0 8,071 -17 2,646 2,661 -15 0 0 0 0 0 0 0 0	-1,678 -575 0 -169 -406 -11 -220 0 -220 -22 -93 -23 -70 -141 -1 0 0 41 -25 -681 0 6			102 3 0 2 1 0 (s) 0 (s) 0 (s) 0 (s) 0 (s) 0 3 71 15 (s) 9 0 0	155,527 71,834 0 12,797 59,037 253 14,598 0 14,598 500 41,574 33,743 7,831 3,527 154 -3 -71 606 4,477 12,106 5,474 499	9,645 4,271 0 95 4,176 30 619 0 619 2,706 2,281 425 459 0 0 0 61 79 1,311 0 20
Total	133,662	140,778	55,668	15,857	-51,267	-2,044	0	136,180	282	160,280	27,822

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

 ^{– =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.